

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2004

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,075	—	6,137	207	-1,849	145	0	7,425	(s)	0
Natural Gas Liquids and LRGs	1,191	460	166	—	51	104	—	220	21	1,523
Pentanes Plus	173	—	43	—	(s)	3	—	102	0	111
Liquefied Petroleum Gases	1,018	460	123	—	51	101	—	117	21	1,412
Ethane/Ethylene	473	22	(s)	—	129	6	—	0	0	618
Propane/Propylene	342	353	75	—	-84	49	—	0	19	618
Normal Butane/Butylene	78	82	36	—	13	45	—	38	2	123
Isobutane/Isobutylene	125	3	12	—	-7	1	—	79	0	53
Other Liquids	140	—	374	—	-214	35	—	266	51	-51
Other Hydrocarbons/Oxygenates	146	—	4	—	0	-3	—	128	24	0
Unfinished Oils	—	—	326	—	-12	23	—	342	0	-51
Motor Gasoline Blend. Comp.	-5	—	44	—	-202	15	—	-205	27	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	7	8,005	285	—	-3,959	-28	—	—	600	3,767
Finished Motor Gasoline	7	3,553	8	—	-2,145	-8	—	—	99	1,331
Reformulated	—	671	0	—	-326	-2	—	—	1	346
Oxygenated	16	0	0	—	0	0	—	—	(s)	16
Other	-9	2,882	8	—	-1,819	-6	—	—	98	970
Finished Aviation Gasoline	—	10	(s)	—	-5	(s)	—	—	0	5
Jet Fuel	—	772	1	—	-633	4	—	—	15	120
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	772	1	—	-633	4	—	—	15	120
Kerosene	—	36	0	—	-1	-1	—	—	4	32
Distillate Fuel Oil	—	1,806	16	—	-1,055	-14	—	—	61	720
0.05 percent sulfur and under	—	1,335	7	—	-753	-5	—	—	22	573
Greater than 0.05 percent sulfur ...	—	470	9	—	-302	-9	—	—	39	147
Residual Fuel Oil	—	305	33	—	-50	-4	—	—	149	143
Petrochemical Feedstocks ^e	—	407	203	—	-6	1	—	—	0	604
Special Naphthas	—	41	11	—	-2	-1	—	—	10	42
Lubricants	—	119	2	—	-35	-1	—	—	28	59
Waxes	—	8	(s)	—	0	(s)	—	—	1	8
Petroleum Coke	—	456	12	—	0	-6	—	—	228	245
Asphalt and Road Oil	—	117	0	—	-27	(s)	—	—	1	89
Still Gas	—	335	0	—	0	0	—	—	0	335
Miscellaneous Products	—	40	0	—	-1	2	—	—	2	35
Total	4,413	8,464	6,962	207	-5,970	255	0	7,910	672	5,239

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

^E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."